



**TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.**

1100 W. 116TH AVENUE • P.O. BOX 33695 • DENVER, COLORADO 80233 • 303-452-6111

September 20, 2016

Hand-Delivered

New Mexico Public Regulation Commission  
1120 Paseo De Peralta  
PERA Building  
P.O. Box 1269  
Santa Fe, NM 87504

Subject: Tri-State Generation and Transmission Association, Inc. Advice Notice No. 22  
and Accompanying Rate Schedules

Dear Commissioners:

Find enclosed for filing, Tri-State's Advice Notice No. 22 accompanied by a Table of Contents, Certificate of Service, and Rate Schedules effective January 1, 2017. An original and five copies of each are enclosed. A payment of ~~\$4.00~~<sup>2.00</sup> is enclosed to cover the filing fee for Original Rate Schedule NM-A-40 and Second Revised Exhibit A of Fourth Revised Rate Schedule NM-EX-7.

Please find enclosed an additional copy of each, which we request be conformed with evidence of filing and returned to our courier. If there are any questions, please call Jennifer Goss, Senior Vice President, Member Relations at 303-254-3541.

Very truly yours,

Micheal S. McInnes  
Chief Executive Officer

MSM/JG:rms  
Enclosures

AN EQUAL OPPORTUNITY / AFFIRMATIVE ACTION EMPLOYER

A Touchstone Energy<sup>®</sup> Cooperative



CRAIG STATION  
P.O. BOX 1307  
CRAIG, CO 81626-1307  
970-824-4411

ESCALANTE STATION  
P.O. BOX 577  
PREWITT, NM 87045  
505-876-2271

NUCLA STATION  
P.O. BOX 698  
NUCLA, CO 81424-0698  
970-864-7316

TRI-STATE GENERATION AND  
TRANSMISSION ASSOCIATION, INC.

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Advice Notice No. 22

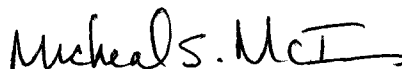
September 20, 2016

NEW MEXICO PUBLIC REGULATION COMMISSION

Tri-State Generation and Transmission Association, Inc. hereby gives notice to its New Mexico Members and the New Mexico Public Regulation Commission of the filing of the following changed rate schedules, which are attached hereto:

<u>Rate No.</u>	<u>Title of Sheet</u>	<u>Canceling Rate No.</u>	<u>Date Effective</u>
Original Rate Schedule NM-A-40	Wholesale Firm Power Service	Original Rate Schedule NM-A-39	January 1, 2017
Fourth Revised Rate Schedule NM-EX-7 (Changing Only Exhibit A)	Second Revised Exhibit A of Fourth Revised Rate Schedule NM-EX-7	First Revised Exhibit A of Fourth Revised Rate Schedule NM-EX- 7	January 1, 2017

Tri-State Generation and Transmission  
Association, Inc.



Micheal S. McInnes  
Chief Executive Officer

**TRI-STATE GENERATION AND  
TRANSMISSION ASSOCIATION, INC.  
TO THE  
NEW MEXICO PUBLIC REGULATION COMMISSION  
TWENTY-SECOND REVISED TABLE OF CONTENTS  
CANCELLING THE PRIOR AND TWENTY-FIRST REVISED  
TABLE OF CONTENTS**

<u>Rate No.</u>	<u>Title of Sheet</u>	
Original Rate Schedule NM-A-40	Wholesale Firm Power Service	X
Fifth Revised Rate Schedule NM-R	Renewable Resource Service	
Ninth Revised Rate Schedule NM-S	Standby Service	
Fifth Revised Rate Schedule NM-SE-3	Economic Development Rate	
Fourth Revised Rate Schedule NM-EX-7	Sale for Resale Load Retention Rate	

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Micheal S. McInnes  
Chief Executive Officer



**RATE SCHEDULE NM-A-40**  
**WHOLESALE FIRM POWER SERVICE**  
Effective January 1, 2017  
(Superseding and Cancelling Original Schedule NM-A-39, Effective January 1, 2016)

**X**  
**(new)**

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- 1.0 DESCRIPTION:**  
Tri-State's wholesale power rate schedule to its Class A Member Systems for the purchase of power.
- 2.0 PURPOSE:**  
For all Class A Member Systems of Tri-State Generation and Transmission Association, Inc. for general wholesale power and transmission service effective with the beginning of the January 1, 2017 billing period. Not applicable to standby or auxiliary service.
- 3.0 AVAILABILITY:**  
To all Class A Member Systems of Tri-State Generation and Transmission Association, Inc.
- 4.0 CONDITIONS:**  
Alternating current, sixty (60) hertz, three-phase delivered and generally metered at the low-voltage side of the substation.

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Micheal S. McInnes  
Chief Executive Officer



**5.0 RATES:**

The monthly rates for electric service provided shall be composed of the following three rate components:

**5.1 Generation Demand Rate:**

\$10.25 per kilowatt of TPP/MCP Billing Demand

**5.2 Transmission/Delivery Demand Rate:**

\$9.09 per kilowatt of TCP/MCP Billing Demand

**5.3 Energy Rate:**

\$0.04204 (42.04 mills) per kilowatt-hour

**6.0 DEFINITIONS:**

**6.1 Point of Delivery:**

A point at which Tri-State is obligated to deliver electric power and energy to a Member System. Each Point of Delivery shall be as specified in Schedule B of Tri-State's Contract for Electric Service with a Member System.

**6.2 Tri-State Peak Period/Member Coincident Peak Billing Demand (TPP/MCP):**

The Member System's highest thirty (30) minute integrated total demand measured in each monthly billing period during the Tri-State Peak Period. For Member Systems receiving service at more than one Point of Delivery, the demand shall be the maximum coincident peak demand for all of the Member System's Points of Delivery, the same as if the service were provided to the Member System at one Point of Delivery.

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A handwritten signature in black ink, reading "Micheal S. McInnes".

Micheal S. McInnes  
Chief Executive Officer



**6.3 Tri-State Peak Period:**

The peak period is from 12:00 PM (noon) through 10:00 PM (the billing ½ hour period ending 12:30 PM through the billing ½ hour period ending at 10:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**7.0 ADJUSTMENTS:**

**7.1 Adjustment for Character and Conditions of Service:**

If delivery of that portion of service purchased by Tri-State from the Western Area Power Administration (WAPA) is made over the facilities of a third party and the costs for that transmission were borne by the Member System prior to the effective date of SCHEDULE A-12, the cost of such transmission service as applicable to deliveries of WAPA power shall continue to be borne by the Member System.

**7.2 Adjustment for Transformer Losses:**

Transformer losses shall be determined pursuant to Board of Directors Policy 109.

**7.3 Adjustment for Transmission Losses:**

If metering is remote from the Point of Delivery, appropriate increases to the demand and energy meter readings will be agreed upon between Tri-State and the Member System.

**7.4 Adjustment for Power Factor:**

None. The Member System will normally be required to maintain a power factor at the Point of Delivery between ninety-five percent (95%) lagging and ninety-five percent (95%).

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Micheal S. McInnes  
Chief Executive Officer

**SECOND REVISED EXHIBIT A**  
**to**  
**Fourth Revised Rate Schedule NM-EX-7**  
**Sale For Resale Load Retention Rate**

X

**Superseding and Cancelling**  
**First Revised Exhibit A to**  
**Fourth Revised Rate Schedule NM-EX-7**  
**Sale For Resale Load Retention Rate**

X

**X**  
**(new)**

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**Option No. 2 All-Energy Rate**  
**Effective January 1, 2017**

**Based on Tri-State NM-A-40 Member Rate**

The Option No. 2 all-energy sliding scale rates calculated using Tri-State's NM-A-40 Member Rate to be effective January 1, 2017 are as follows:

<u>NM-A-40 Monthly TPP/MCP Load Factor</u>	<u>NM-EX-7 Option No. 2 Energy Rate (mills/kWh)</u>
Less than 60% Load Factor	88.12
60% to < 65% Load Factor	84.43
65% to < 70% Load Factor	81.29
70% to < 75% Load Factor	78.58
75% to < 80% Load Factor	76.22
80% to < 85% Load Factor	74.15
85% to < 90% Load Factor	72.32
90% to < 95% Load Factor	70.68
Greater than 95% Load Factor	69.21

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Micheal S. McInnes  
Chief Executive Officer

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**  
**TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.**  
**ADVICE NOTICE NO. 22 AND ACCOMPANYING RATE SCHEDULES**

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**CERTIFICATE OF SERVICE**

**I HEREBY CERTIFY** that I caused a true and correct copy of Tri-State Generation and Transmission Association, Inc.'s Advice Notice No. 22 with Table of Contents, Rate Schedule NM-A-40, Second Revised Exhibit A of Fourth Revised Rate Schedule NM-EX-7, and cover letter, filed with the New Mexico Public Regulation Commission on September 20, 2016; to be delivered as noted below to the following on 20<sup>th</sup> of September, 2016:

**Via Email and First Class Mail:**

Mr. Matthew Collins  
General Manager and CEO  
Central New Mexico Electric Cooperative,  
Inc.  
P.O. Box 669  
Moriarty, NM 87035  
matthew.collins@cnmec.coop

Mr. Chris Martinez  
Executive V.P. & General Manager  
Columbus Electric Cooperative, Inc.  
P.O. Box 631  
Deming, NM 88031  
chrism@col-coop.com

Mr. Robert Castillo  
Manager  
Continental Divide Electric Cooperative,  
Inc.  
P.O. Box 1087  
Grants, NM 87020  
rcastillo@cdec.coop

Mr. Joseph Sanchez  
General Manager  
Jémez Mountains Electric Cooperative, Inc.  
P.O. Box 128  
Española, NM 87532-0128  
jsanchez@jemezcoop.org



Ms. LaDonna LaRan  
Interim General Manager  
Mora-San Miguel Electric Cooperative,  
Inc.  
P.O. Box 240  
Mora, NM 87732  
llaran@morasanmiguel.coop

Mr. Mario Romero  
General Manager  
Otero County Electric Cooperative, Inc.  
P.O. Box 227  
Cloudcroft, NM 88317  
mromero@ote-coop.com

Mr. Joseph Herrera  
General Manager  
Socorro Electric Cooperative, Inc.  
P.O. Box H  
Socorro, NM 87801  
jherrera@socorroelectric.com

Mr. David Spradlin  
General Manager  
Springer Electric Cooperative, Inc.  
P.O. Box 698  
Springer, NM 87747  
spradlin@springercoop.com

Mr. Benjamin Leyba  
Executive V.P. & General Manager  
Northern Rio Arriba Electric Cooperative,  
Inc.  
P.O. Box 217  
Chama, NM 87520  
bleyba@noriaelectric.org

Mr. Jimmy Capps  
General Manager  
Sierra Electric Cooperative, Inc.  
P.O. Box 290  
Elephant Butte, NM 87935  
jcapps@secpower.com

Mr. Gary Rinker  
General Manager  
Southwestern Electric Cooperative, Inc.  
P.O. Box 369  
Clayton, NM 88415  
grinker@swec-coop.org

Tri-State Generation and Transmission  
Association, Inc.



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Chief Executive Officer